

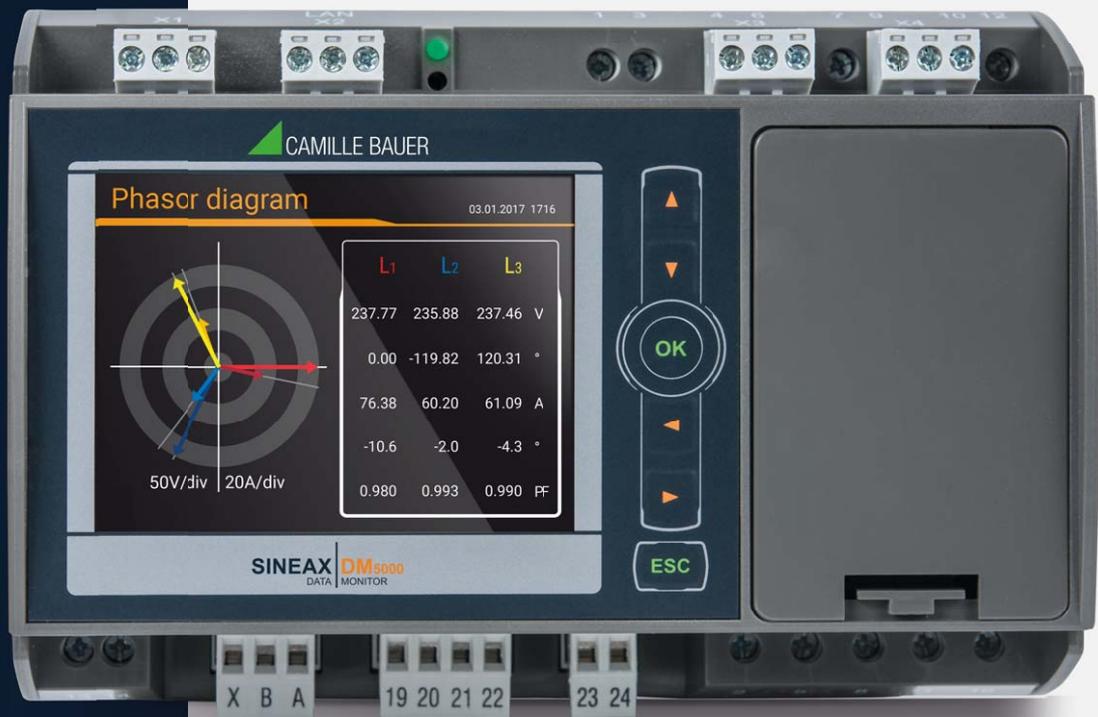
POWER FOR THE CONTROL CABINET

COMPACT INSTRUMENTS FOR
MONITORING ALL ASPECTS OF
POWER DISTRIBUTION





Top hat rail device
for the comprehensive
power analysis



The SINEAX DM5000 is a compact instrument to measure and monitor in heavy current grids. It provides a wide range of functionalities which may even be extended by optional components. The connection of the process environment may be performed by communication interfaces, via digital I/Os, analog outputs or relays. The optional display excels in display quality and intuitive on-site operation. The device has been designed for universal use in industrial plants, building automation or in energy distribution.

Nominal voltages of up to 690 V and measurement category CATIII can be directly connected in low voltage systems. The universal measuring system permits the direct use of the devices in any type of grid, from single-phase mains through to 4-wire unbalanced load systems. The device may be completely adapted to the requirements on site either via web server or the optional TFT display. A special software is neither needed for configuration nor for data visualization.

FLEXIBLE

Universal measuring inputs for any type of grid

Freely selectable mean value and meter measuring variables

Configurable access authorisation

SCALABLE

Combinable device version (interfaces, I/Os, power supply)

Optional data logger (load profiles, meter readings, events, disturbances)

Integration as a standard object into the SMARTCOLLECT software

MULTIFUNCTIONAL

Varied monitoring options via limit values and their logical linkage

Central alarm function via display or web page

Alarm list with plain-text information for a quick plant status overview

INTUITIVE

Easy device operation with language-specific plain text menu guidance

Topical arrangement of measured data information for quick access to desired data

Service area for maintenance and commissioning

CLEAR

High resolution, colour TFT display (option) for the pin-sharp indication of measured data

Consistently visible status information (alarms, password protection, data recording)

Identical design of web page and local display



Version: with display, with UPS



Version: without display, without UPS

	DM5000
Input channels voltage / current Measurement interval [#cycles]	4 / 4 10/12 (50/60Hz); 1/2
MEASURED VALUES Instantaneous values Extended reactive power analysis Imbalance analysis Neutral current Earth wire current (calculated) Zero displacement UNE Energy balance analysis Harmonic analysis Operating hour counters device / general Monitoring functions Visualisation waveform U/I	<ul style="list-style-type: none"> ▪ ▪ ▪ measured / calculated ▪ measured / calculated ▪ ▪ (incl. phase angle) 1 / 3 ▪ ▪
MEASUREMENT UNCERTAINTY Voltage, current Active, reactive, apparent power Frequency Active energy (IEC 62053-21/22) Reactive energy (IEC 62053-24)	<p>±0.1%</p> <p>±0.2%</p> <p>±10mHz</p> <p>Class 0.5S</p> <p>Class 0.5S</p>
DATA LOGGER (Option) Periodic recording Event recording Disturbance recorder (with pretrigger) a) 1/2 cycle RMS progression U/I b) Curve shape U/I [#cycles]	<p>≥4GB</p> <ul style="list-style-type: none"> ▪ ▪ <p>≤3min.</p> <p>5/6 (pretrigger) +10/12</p>
COMMUNICATION Ethernet: Modbus/TCP, web server, NTP RS485: Modbus/RTU Standard I/Os I/O extension modules (optional)	<p>(standard)</p> <p>(standard)</p> <p>1 dig. IN ; 2 dig. OUT</p> <p>max. 2 modules</p>
POWER SUPPLY	<p>100-230V AC/DC</p> <p>24-48V DC</p>
DESIGN Colour display	TFT 3,5" (320x240px)



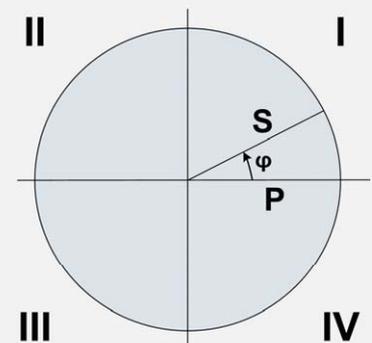
MEASURED VALUES

MEASURED VALUE GROUP	APPLICATION
INSTANTANEOUS VALUES U, I, IMS, P, Q, S, PF, LF, QF ... Angle between voltage phasors Min/max of instantaneous values with time stamp	Transparent monitoring of present system state Fault detection, connection check, sense of rotation check Determination of grid variable variance with time reference
EXTENDED REACTIVE POWER ANALYSIS Total reactive power, fundamental frequency, harmonics $\cos\phi$, $\tan\phi$ of fundamental frequency with min values in all quadrants	Reactive power compensation Verification of specified power factor
HARMONICS ANALYSIS (ACCORDING TO EN 61 000-4-7) Total harmonics content THD U/I and TDD I Individual harmonics U/I up to 50 th	Evaluation of the thermic load of equipment Analysis of system perturbation and consumer structure
IMBALANCE ANALYSIS Symmetrical components (positive, negative, zero sequence system) Imbalance (from symmetrical components) Deviation from U/I mean value	Equipment overload protection Fault/earth contact detection
ENERGY BALANCE ANALYSIS Meters for the demand/supply of active/reactive power, high/low tariff, meters with selectable fundamental variable Power mean values active/reactive power, demand and supply, freely definable mean values (e.g. phase power, voltage, current and much more). Mean value trends	Preparation of (internal) energy billing Determination of energy consumption versus time (load profile) for energy management or energy efficiency verification Energy consumption trend analysis for load management
OPERATING HOURS 3 operating hour counters with programmable running condition Operating hours of the device	Monitoring of service and maintenance intervals of equipments

DEMAND / SUPPLY / INDUCTIVE / CAPACITIVE

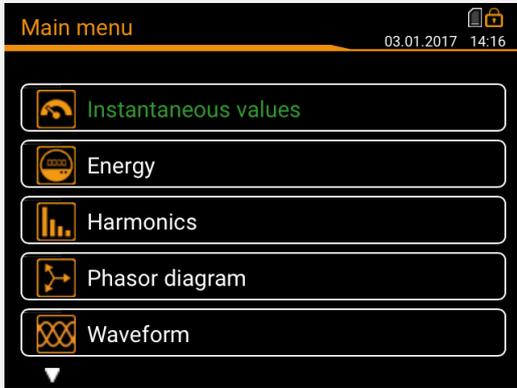
The device provide information for all of the four quadrants. Depending on whether the measured system is considered from a generator or consumer perspective, the interpretation of the quadrants changes: The energy formed from active power in Quadrants I+IV can then be regarded, e.g., as supplied or demanded active energy.

In order to facilitate an independent interpretation of the 4-quadrant information, the terms demand, supply as well as inductive or capacitive load are avoided in the display of data. They are expressed by stating Quadrant I, II, III or IV or a combination of these. The energy direction may be actively switched by selecting the generator or consumer arrow system. This inverts the direction of all currents.





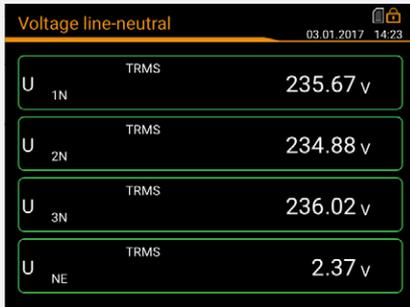
DISPLAY OPTIONS



MAIN MENU - accessible via ESC

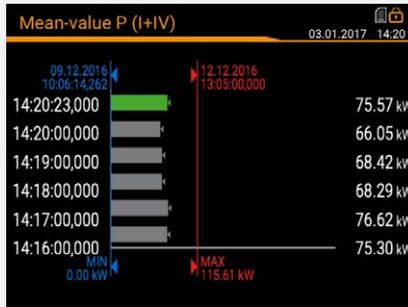
The language-specific main menu arranges the available measured data in easily comprehensible groups.

The status bar in the top right-hand corner is always available and displays the current statuses of alarm monitoring, the password protection system and data recording as well as time / date.



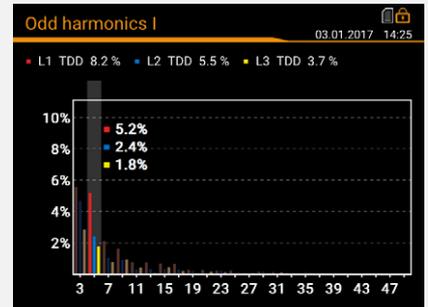
INSTANTANEOUS VALUES

The instantaneous values of voltages, currents, power values, power factors as well as imbalance values and their min/max values are provided either in numbers or graphically in an x/y matrix.



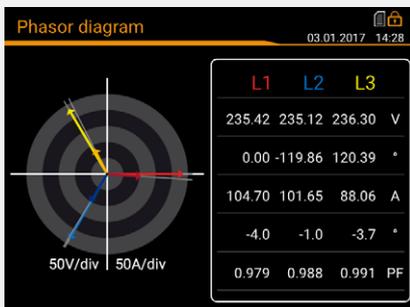
ENERGY

Contains all values required for the preparation of the energy balance, in particular, energy meters as well a mean values with progression and trend.



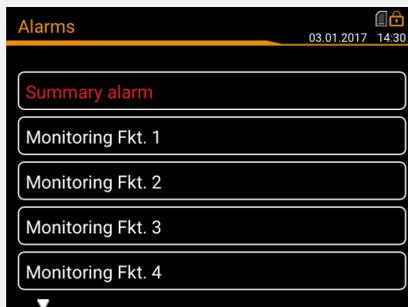
HARMONICS

Graphic representation of harmonics of all currents and voltages with TDD/THD. Reading option for individual harmonics.



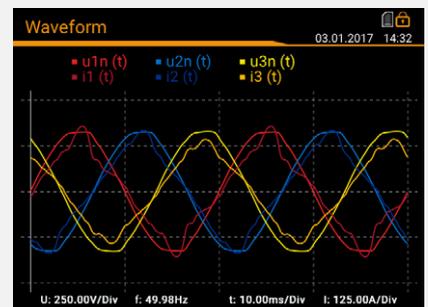
PHASOR DIAGRAM

Time-correct display of voltage and current phasors and power factors of all phases. Incorrect phase sequences false senses of rotation or reverse currents can thus be safely recognised.



ALARMS

This list displays the statuses of all monitoring functions, possibly including the status of the allocated output. The first entry is the higher-ranking collective alarm which can be reset here.



WAVEFORM

Displays the waveform of voltages and currents.



MONITORING AND ALARMS

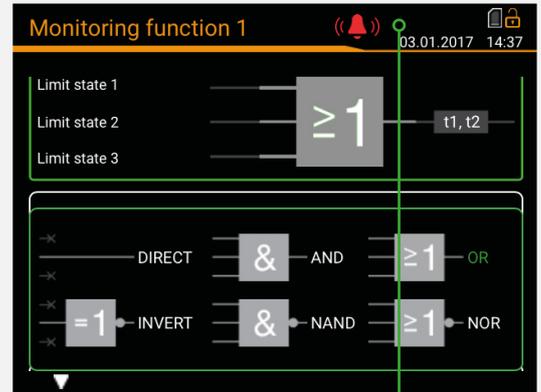
The instruments of the DM5000 support the on-site analysis of acquired measured data in order to initiate directly immediate or delayed measures without involving a separate control. This facilitates the protection of equipment and also monitoring of service intervals.

The following items are available:

- 12 limit values
- 8 monitoring functions with 3 inputs each
- 1 collective alarm as a combination of all monitoring functions
- 3 operating hour counters with definable running conditions

The available digital outputs may be used directly for the transmission of limit values and monitoring functions as well as the resettable collective alarm.

A text may be allocated to each monitoring function which is used both for the alarm list and the event entries in the datalogger.



DATA RECORDING

The devices may be equipped with a high-performance data logger which has the following recording options in its comprehensive version:

• PERIODIC DATA

Selectable measured values are saved in regular intervals, e.g. to acquire load profiles (intervals of 10s to 1h) or periodic meter readings (e.g. daily, weekly, monthly).

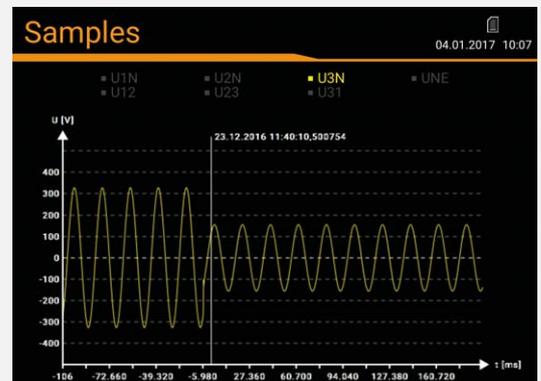
• EVENTS

A type of logbook which records the occurrence of events together with time information: Triggering and declining of monitoring functions, changes in configuration, power cuts and much more.

• DISTURBANCE RECORDER

Recording of current and voltage progression in case of disturbances on basis of 1/2 cycle RMS values. The additional registration of the waveform during the disturbance is also possible. This type of registration corresponds to the requirements of the EN 61000-4-30 power quality standard.

The event list and the recordings of the disturbance recorder may be visualised right on the device. More extensive analyses are available via the web page of the device.





TECHNICAL DATA

INPUTS		BASIC UNCERTAINTY ACCORDING IEC/EN 60688	
NOMINAL CURRENT	1 ... 5 A (max. 7.5A)	Voltage, current	±0.1 %
Maximum	7.5A	Power	±0.2 %
Overload capacity	10A permanent 100A, 5x1 s, interval 300 s	Power factor	±0.1°
		Frequency	±0.01 Hz
NOMINAL VOLTAGE	57.7 ... 400V _{LN} , 100 ... 693V _{LL}	Imbalance U, I	±0.5 %
Maximum	520V _{LN} , 900V _{LL} (sinusoidal)	Harmonic	±0.5 %
Overload capacity	520V _{LN} , 900V _{LL} permanent 800V _{LN} , 1386V _{LL} , 10x1 s, interval 10 s	THD U, I	±0.5 %
Nominal frequency	42 ... 50 ... 58 Hz, 50.5 ... 60 ... 69.5 Hz	Active energy	Class 0.5S (EN 62 053-22)
Measurement TRMS	Up to 60th harmonic	Reactive energy	Class 0.5S (EN 62 053-24)
POWER SUPPLY VARIANTS		INTERFACES	
Nominal voltage	100 ... 230V AC/DC 24 ... 48V DC	ETHERNET	Standard
Consumption	≤ 20VA, ≤ 12W	Connection	RJ45 socket
		Physics	Ethernet 100Base TX
		Mode	10/100 MBit/s, full/half duplex, autonegotiation
		Protocols	Modbus/TCP, http, NTP (time synchronisation)
TYPES OF CONNECTION		MODBUS/RTU	Standard
Single phase or split phase (2-phase system)		Physics	RS-485, max. 1200 m (4000 ft)
3 or 4-wire balanced load		Baud rate	9.6 to 115.2 kBaud
3-wire balanced load [2U, 1I]		Number of participants	≤ 32
3-wire unbalanced load, Aron connection			
3 or 4-wire unbalanced load		TIME REFERENCE	Internal clock
4-wire unbalanced load, Open-Y		Clock accuracy	± 2 minutes/month (15 to 30°C)
		Synchronisation	NTP server
		Power reserve	> 10 years
I/O-INTERFACE		ENVIRONMENTAL CONDITIONS, GENERAL INFORMATION	
ANALOG OUTPUTS	(optional)	Operating temperature	-10 to 15 to 30 to +55 °C
Linearization	Linear, kinked	Storage temperature	-25 to +70 °C
Range	±20 mA (24 mA max.), bipolar	Temperature influence	0.5 x basic uncertainty per 10 K
Accuracy	±0.2% of 20 mA	Long-term drift	0.5 x basic uncertainty per year
Burden	≤ 500 Ω (max. 10 V/20 mA)	Others	Application group II (EN 60 688)
Burden influence	≤ 0.2 %	Relative air humidity	<95 % without condensation
Residual ripple	≤ 0.4 %	Operating altitude	≤2000 m above MSL
		Only to be used in buildings!	
RELAYS	(optional)	MECHANICAL PROPERTIES	
Contacts	Changeover contact	Mounting	Top hat rail 35 x 15 or 35 x 7.5 mm
Load capacity	250V AC, 2A, 500VA 30V DC, 2A, 60W	Housing material	Polycarbonate (Makrolon)
		Flammability class	V-0 according UL94, self-extinguishing, not dripping, free of halogen
		Weight	600 g
DIGITAL INPUTS PASSIVE		SAFETY	
Nominal voltage	12/24V DC (30V max.)	Current inputs are galvanically isolated from each other.	
Logical ZERO	-3 to +5V	Protection class	II (protective insulation, voltage inputs via protective impedance)
Logical ONE	11 to 30V	Pollution degree	2
		Protection	IP40 (front), IP30 (housing), IP20 (terminals)
DIGITAL INPUTS ACTIVE	(optional)	Measurement category	CATIII
Open circuit voltage	≤ 15V		
Short circuit current	< 15 mA		
Current at R _{ON} = 800 Ω	≥ 2 mA		
DIGITAL OUTPUTS			
Nominal voltage	12/24V DC (30V max.)		
Nominal current	50 mA (60 mA max.)		
Load capacity	400 Ω ... 1 MΩ		



DIMENSIONAL DM5000



ORIENTATION DM5000



Not allowed for device versions
with uninterruptible power supply

ORDER CODE

ORDER CODE DM5000-

1. BASIC DEVICE FOR RAIL MOUNTING DM5000		8. EXTENSION 2	
Without display	0	Without	0
With TFT display	1	2 relays	1
2. INPUT FREQUENCY RANGE		2 analog outputs, bipolar (± 20 mA)	2
4 Current transformer inputs,		4 analog outputs, bipolar (± 20 mA)	3
42 ... 50 ... 58 Hz, 50.5 ... 60 ... 69.5 Hz	1	4 digital inputs passive	4
3. POWER SUPPLY		4 digital inputs active	5
Nominal voltage 100 ... 230 V AC/DC	1	9. TEST PROTOCOL	
Nominal voltage 24 ... 48 V DC	2	Without	0
4. BUS CONNECTION		Test protocol in German	D
RS485 (Modbus/RTU) + Ethernet (web server, Modbus/TCP)	1	Test protocol in English	E
5. UNINTERRUPTIBLE POWER SUPPLY		Test protocol in English	E
Without	0		
With uninterruptible power supply	1	ACCESSORIES	ARTICLE NO.
6. DATA LOGGER		Documentation CD	156 027
Without	0	Interface converter USB <> RS485	163 189
With data logger: Periodic Data + events	1		
With data logger: Disturbance recorder + events	2		
With data logger: Periodic Data + events + disturbance recorder	3		
7. EXTENSION 1			
Without	0		
2 relays	1		
2 analog outputs, bipolar (± 20 mA)	2		
4 analog outputs, bipolar (± 20 mA)	3		
4 digital inputs passive	4		
4 digital inputs active	5		



SMARTCOLLECT



SMARTCOLLECT is a data management software which can acquire measured data in an easy manner and store the same in an open SQL database. This software offers basic functionalities for data analysis and for easy energy monitoring as well as the easy preparation and disposal of reports.

Providing a mature graphic user interface, the SMARTCOLLECT software is clearly structured and easily operated.

SMARTCOLLECT is modularly designed and permits supplementing modules or functions at any time.

CUSTOMER BENEFITS

- Easy data communication via Modbus RTU / TCP, ECL and SmartControl-Direct
- Connection also via OPC
- Devices of Camille Bauer and Gossen Metrawatt are already predefined and selectable in the software
- Open for the devices of all manufacturers
- Data is stored in an open SQL database
- Modular cost / performance model – basic version may be extended at any time

MODULAR DESIGN

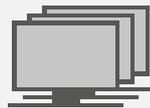
COMPONENTS

The SMARTCOLLECT data management software consists of the following components:

SMARTCOLLECT CLIENT



MORE CLIENTS POSSIBLE



SQL DATABASE



SMARTCOLLECT CLIENT

- Graphic visualisation of queried data
- Export via Excel file
- User interface to define the data sources to be read out as well as error and warning messages via email.

SMARTCOLLECT DATABASE

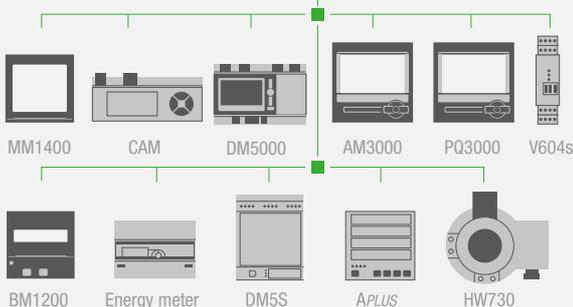
- SQL-Database
- Contains the collected data
- Open and unencrypted

SMARTCOLLECT SERVER



SMARTCOLLECT SERVER

- Collects and configures data from active sources and channels and writes the same directly into the central database.

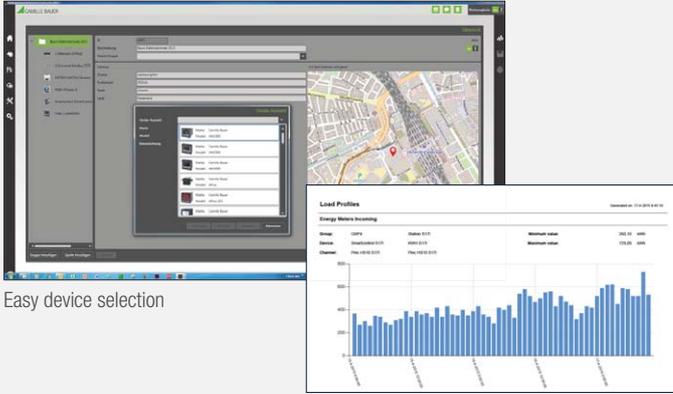


SMARTCOLLECT software components may be installed on an individual system or on several servers or computers.



SMARTCOLLECT PM10 - BASIC MODULE

The basic PM10 module acquires measured data in an easy manner and stores it in an open SQL database. The module offers basic functionalities for data analysis and smooth energy monitoring and facilitates the preparation and dispatch of reports. Employing a sophisticated graphic user interface, SMARTCOLLECT provides clearly arranged software and is easily operated.



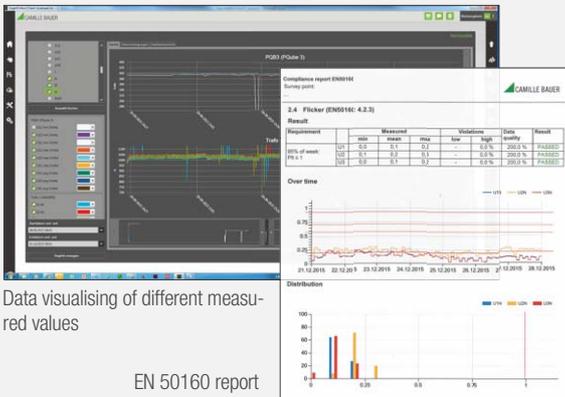
Easy device selection

Cost centre

Camille Bauer and Gossen Metrawatt devices are easily and quickly integrated using merely a few clicks. Energy data may be allocated to cost centres and merged into reports in relation to a desired period of time. Variables like temperature, voltages or currents may be visualised in an overview report. Users can store these reports or forward them automatically via email.

SMARTCOLLECT PM20 - POWER QUALITY

The PM20 module extends the basic PM10 module by varied visualising and analysis options for system quality instruments. The PQDIF files of system quality instruments are imported, converted and written into the database. Measured data may be issued as a report according to EN 50160.



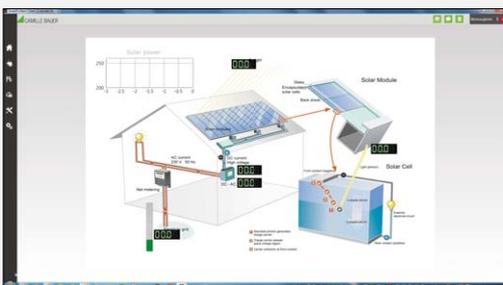
Data visualising of different measured values

EN 50160 report

After the export of PQDIF files from the system quality instrument, they are both unpacked and stored in the database and may also be stored on a hard disk in original format, if required. The PM20 module graphic interface permits visualising of the most varied measured values of an instrument.

SMARTCOLLECT PM30 - VISUALIZATION

The PM30 module, in turn, builds on the PM20 module and supplements it to visualise plants, processes and procedures. Individual images, diagrams or drawings with live measured data, switching statuses and limit values may be linked to develop extensive visualising.



Visualizing of a photovoltaic plant

Using the integrated designer, any background can be extended to become an individual SCADA overview image. Digital displays, analog indicators, signal lamps, switches and many more items may be arranged as desired and inserted in the image.

GMC INSTRUMENTS



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