

# INTUITIVE NAVIGATION IN ELECTRICAL NETWORKS

COMPREHENSIVE INSTRUMENT FOR  
MEASUREMENT AND MONITORING OF  
POWER SYSTEMS



## SINEAX AM-SERIES

SINEAX AM1000 • SINEAX AM2000 • SINEAX AM3000



Panel installation devices for  
a clear view into electrical  
networks



The SINEAX AM-SERIES devices are compact instruments to measure and monitor in heavy current grids. They excel in display quality and intuitive operation. The devices provide a wide range of functionalities which may even be extended by optional components. They are connected to the process environment by communication interfaces, via digital I/Os, analogue outputs or relays. The devices have been designed for universal use in industrial plants, building automation or in energy distribution.

Nominal voltages of up to 690 V and measurement category CATIII can be directly connected in low voltage systems. The universal measuring system permits the direct use of the devices in any type of grid, from single-phase mains through to 4-wire unbalanced load systems. The AM series devices may be completely adapted to requirements on site via TFT display. Versions with an Ethernet interface permit webpage configuration without any special software.

## CLEAR

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High resolution, colour TFT display for the pin-sharp indication of measured data

Consistently visible status information (alarms, password protection, data recording, time/date and much more)

Clear design

## INTUITIVE

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Easy device operation with language-specific plain text menu guidance

Topical arrangement of measured data information for quick access to desired data

Service area for maintenance and commissioning

## MULTIFUNCTIONAL

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Varied monitoring options via limit values and their logical linkage

Central alarm function via display

Alarm list with plain-text information for a quick plant status overview

## FLEXIBLE

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Universal measuring inputs for any type of grid

Freely selectable mean value and meter measuring variables

Configurable access authorisation

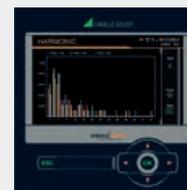
## SCALABLE

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Combinable device version (functionality, interfaces, I/Os, power supply)

Front dimension options (96x96 or 144x144mm)

Integration as a standard object into the SmartCollect software



	AM1000	AM2000	AM3000
Input channels voltage / current Measurement interval [ #cycles ]	3 / 3 10/12 (50/60Hz); 1/2	3 / 3 10/12 (50/60Hz)	4 / 4 10/12 (50/60Hz); 1/2
<b>MEASURED VALUES</b>			
Instantaneous values	▪	▪	▪
Extended reactive power analysis	▪	▪	▪
Imbalance analysis	▪	▪	▪
Neutral current	calculated	calculated	measured / calculated
Earth wire current (calculated)	--	--	▪
Zero displacement UNE	calculated	calculated	measured / calculated
Energy balance analysis	▪	▪	▪
Harmonic analysis	▪	▪	▪ (incl. phase angle)
Operating hour meters device / general	1 / –	1 / –	1 / 3
<b>MEASUREMENT UNCERTAINTY</b>			
Voltage, current	±0,25%	±0,25%	±0,1%
Active, reactive, apparent power	±0,5%	±0,5%	±0,2%
Frequency	±10mHz	±10mHz	±10mHz
Active energy (IEC 62053-21/22)	Class 1	Class 1	Class 0.5S
Reactive energy (IEC 62053-24)	Class 1	Class 1	Class 0.5S
<b>DATALOGGER</b> (Option, only with ethernet)	internal (≥2GB)	–	Micro SD card (≥2GB)
Periodic recording	▪	–	▪
Event recording	▪	–	▪
Monitoring functions	▪	▪	▪
Visualisation curve shape U/I	–	–	▪
<b>Disturbance recorder (with pretrigger)</b>			
a) 1/2 cycles RMS progression U/I	≤3min.	–	≤3min.
b) Curve shape U/I [ #cycles ]	–	–	5 (pretrigger) +10/12
<b>COMMUNICATION</b>			
Ethernet: Modbus/TCP, web server, NTP	(option)	–	(standard)
RS485: Modbus/RTU	(option)	(standard)	(option)
Standard I/Os	1 dig. IN ; 1 dig. IN/OUT	1 dig. IN ; 2 dig. OUT	1 dig. IN ; 2 dig. OUT
I/O extension modules (optional)	max. 1 module	max. 4 modules	max. 4 modules
<b>POWER SUPPLY</b>			
	100...230V AC/DC 24...48V DC	110-230V AC/130-230VDC or 110-200V AC/DC 24...48V DC	110-230VAC/130-230V DC or 110-200V AC/DC 24...48V DC
<b>DESIGN</b>			
Colour display	TFT 3,5" (320x240px)	TFT 5,0" (800x480px)	TFT 5,0" (800x480px)
Front dimensions	96 x 96 mm	144 x 144 mm	144 x 144 mm
Mounting depth	85 mm	65,2 mm	65,2 mm



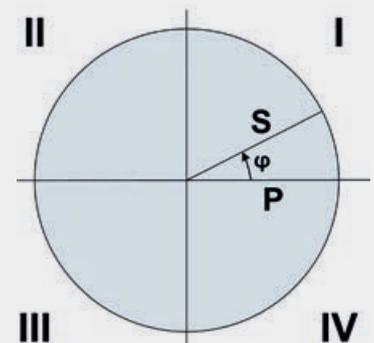
# MEASURED VALUES

MEASURED VALUE GROUP	APPLICATION
<b>INSTANTANEOUS VALUES</b> U, I, IMS, P, Q, S, PF, LF, QF ... Angle between voltage vectors Min/max of instantaneous values with time stamp	Device operating hours Fault detection, connection check, sense of direction check Determination of grid variable variance with time reference
<b>EXTENDED REACTIVE POWER ANALYSIS</b> Total reactive power, fundamental frequency, harmonics $\cos\phi$ , $\tan\phi$ of fundamental frequency with min values in all quadrants	Reactive power compensation Verification of specified power factor
<b>HARMONICS ANALYSIS (ACCORDING TO EN 61 000-4-7)</b> Total harmonics content THD U/I and TDD I Individual harmonics U/I up to 50	Evaluation of the thermic load of equipment Analysis of system perturbation and consumer structure
<b>IMBALANCE ANALYSIS</b> Symmetrical components (positive, negative, zero sequence system) Imbalance (from symmetrical components) Deviation from U/I mean value	Equipment overload protection Fault/earth contact detection
<b>ENERGY BALANCE ANALYSIS</b> Meters for the demand/supply of active/reactive power, high/low tariff, meters with selectable fundamental variable Power mean values active/reactive power, demand and supply, freely definable mean values (e.g. phase power, voltage, current and much more). Mean value trends	Preparation of (internal) energy billing Determination of energy consumption versus time (load profile) for energy management or energy efficiency verification Energy consumption trend analysis for load management
<b>OPERATING HOURS</b> 3 operating hour meters with programmable running condition (only AM3000) Operating hours of the device	Monitoring of service and maintenance intervals of equipments

## DEMAND / SUPPLY / INDUCTIVE / CAPACITIVE

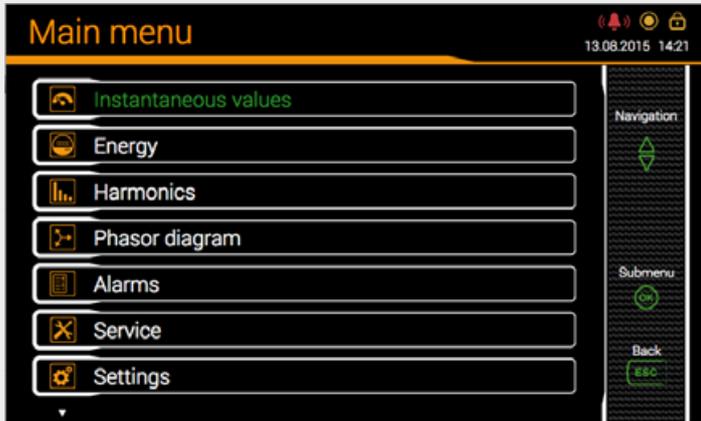
The devices of the SINEAX AM-SERIES provide information for all of the four quadrants. Depending on whether the measured system is considered from a generator or consumer perspective, the interpretation of the quadrants changes: The energy formed from active power in Quadrants I+IV can then be regarded, e.g., as supplied or demanded active energy. In order to facilitate an independent

interpretation of the 4-quadrant information, the terms of demand, supply as well as inductive or capacitive load are avoided in the display of data. They are expressed by stating Quadrant I, II, III or IV or a combination of these. In AM3000, the energy direction may be actively switched by selecting the generator or consumer meter arrow system. This inverts the direction of all currents.





## DISPLAY OPTIONS



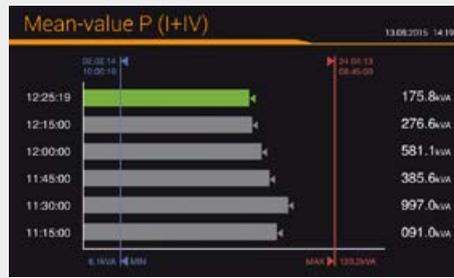
### MAIN MENU - accessible via ESC

The language-specific main menu arranges the available measured data in easily comprehensible groups. AM2000 and AM3000 also provide the lateral help bar with further information concerning operation. The status bar in the top right-hand corner is always available and displays the current statuses of alarm monitoring, the password protection system and data recording as well as time / date.



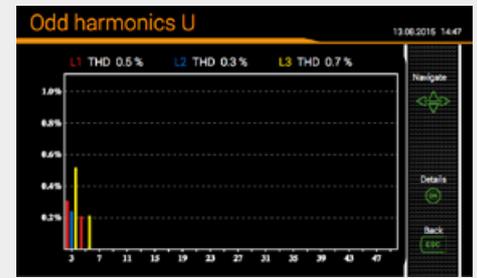
### INSTANTANEOUS VALUES

The instantaneous values of voltages, currents, power values, power factors as well as imbalance values and their min/max values are provided either in numbers or graphically in an x/y matrix.



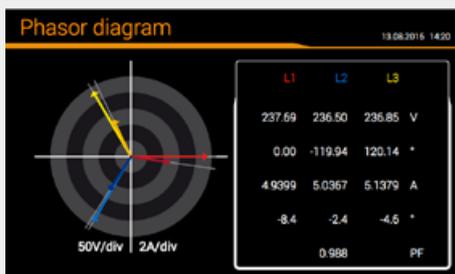
### ENERGY

Contains all values required for the preparation of the energy balance, in particular, energy meters as well as mean values with progression and trend.



### HARMONICS

Graphic representation of harmonics of all currents and voltages with TDD/THD. Reading option for individual harmonics.



### VECTOR DIAGRAM

Time-correct display of voltage and current vectors and power factors of all phases. Incorrect phase sequences false senses of rotation or reverse currents can thus be safely recognised.



### ALARMS

This list displays the statuses of all monitoring functions, possibly including the status of the allocated output. The first entry is the higher-ranking collective alarm which can be reset here.

### FURTHER MEASURED VALUE DISPLAYS

Only AM3000 displays the curve shape of voltages and currents in addition. An individual display matrix may also be composed.



## MONITORING AND ALARMS

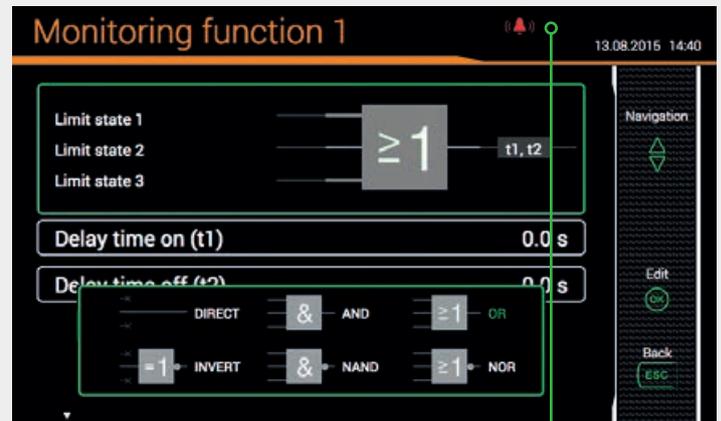
The instruments of the AM series support the on-site analysis of acquired measured data in order to initiate directly immediate or delayed measures without involving a separate control. This facilitates the protection of equipment and also monitoring of service intervals.

The following items are available:

- 12 limit values
- 8 monitoring functions with 3 inputs each
- 1 collective alarm as a combination of all monitoring functions
- 3 operating hour counters with definable running conditions

The available digital outputs may be used directly for the transmission of limit values and monitoring functions as well as the resettable collective alarm.

A text may be allocated to each monitoring function which is used both for the alarm list and the event entries in the datalogger.



## DATA RECORDING

AM1000 and AM3000 may be equipped with a high-performance datalogger which has the following recording options in its comprehensive version:

### • PERIODIC DATA

Selectable measured values are saved in regular intervals, e.g. to acquire load profiles (intervals of 1s to 1h) or periodic meters readings (e.g. daily, weekly, monthly)

### • EVENTS

A type of logbook which records the occurrence of events together with time information: Triggering and declining of monitoring functions, changes in configuration, power cuts and much more.

### • DISTURBANCE RECORDER

Recording of current and voltage progression in case of disturbances on basis of 1/2 cycles RMS values. In AM3000, the additional registration of the curve shape during the disturbance is also possible. This type of registration corresponds to the requirements of the EN 61000-4-30 grid quality standard.

The event list and the recordings of the disturbance recorder may be visualised right on the device. More extensive analyses are available via the webpage of the device.

An SD card is used as a memory element by AM3000 and may be exchanged on the rear of the device. AM1000 uses an internal memory element.



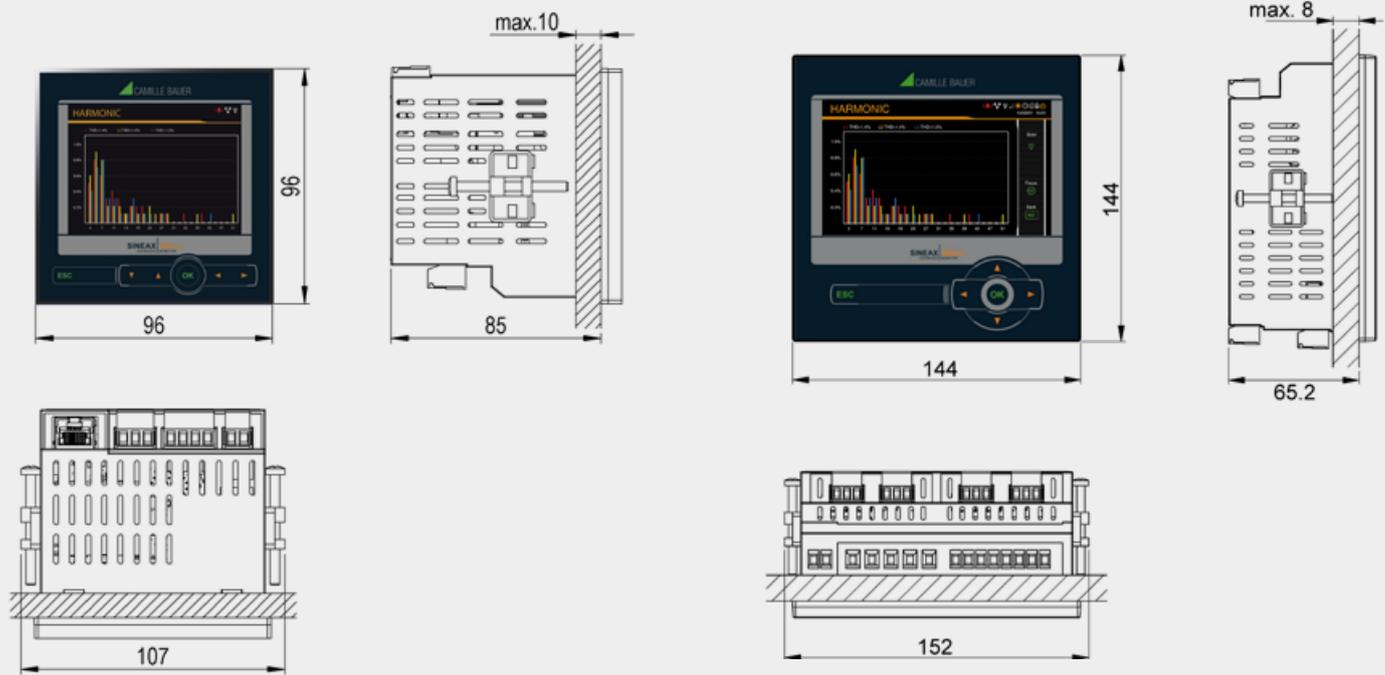


## TECHNICAL DATA

<b>INPUTS</b>		<b>BASIC UNCERTAINTY ACCORDING IEC/EN 60688</b>	
<b>NOMINAL CURRENT</b>	1 ... 5 A (max. 7,5A)	<b>AM1000/2000</b>	<b>AM3000</b>
Maximum	7,5A	Voltage, current	±0,2 %      ±0,1 %
Overload capacity	10A permanent 100A, 5x1 s, interval 300 s	Power	±0,5 %      ±0,2 %
		Power factor	±0,2°      ±0,1°
		Frequency	±0,01 Hz
<b>NOMINAL VOLTAGE</b>	57,7 ... 400V <sub>LN</sub> , 100 ... 693V <sub>LL</sub>	Imbalance U, I	±0,5 %
Maximum	480V <sub>LN</sub> , 832V <sub>LL</sub> (sinusoidal)	Harmonic	±0,5 %
Overload capacity	480V <sub>LN</sub> , 832V <sub>LL</sub> permanent 800V <sub>LN</sub> , 1386V <sub>LL</sub> , 10x1 s, interval 10 s	THD U, I	±0,5 %
Nominal frequency	45 ... 50 ... 55 Hz, 55 ... 60 ... 65 Hz	Active power	Class 1, EN 62 053-22
Measurement TRMS	Up to 60th harmonic	Reactive power	Class 1, EN 62 053-24
<b>POWER SUPPLY VARIANTS</b>		<b>INTERFACES</b>	
Nominal voltage	100...230V AC/DC (AM1000) 110...230V AC, 130...230V DC (AM2000/3000) 110...200V AC, 110...200V DC (AM2000/3000) 24...48V DC (AM1000/2000/3000)	<b>ETHERNET</b>	Standard (AM3000), optional (AM1000)
Consumption	≤ 20VA	Connection	RJ45 socket
		Physics	Ethernet 100Base TX
		Mode	10/100 MBit/s, full/half duplex, autonegotiation
		Protocols	Modbus/TCP, http, NTP (time synchronisation)
		<b>MODBUS/RTU</b>	Standard (AM2000), optional (AM1000, AM3000)
		Physics	RS-485, max. 1200 m (4000 ft)
		Baud rate	2,4 to 155,2 kBaud
		Number of participants	≤ 32
<b>TYPES OF CONNECTION</b>		<b>TIME REFERENCE</b>	
Single phase or split phase (2-phase system)		Internal clock	
3 or 4-wire balanced load		Clock accuracy	± 2 minutes/month (15 to 30°C)
Only AM3000: 3-wire balanced load [2U, 1I]		Synchronisation	via synchronous pulse or NTP server
3-wire unbalanced load, Aron connection		Power reserve	> 10 years
3 or 4-wire unbalanced load			
4-wire unbalanced load, Open-Y			
<b>I/O-INTERFACE</b>		<b>ENVIRONMENTAL CONDITIONS, GENERAL INFORMATION</b>	
<b>ANALOG OUTPUTS</b>	(optional)	Operating temperature	-10 to <u>15 to 30</u> to +55 °C
Linearization	Linear, kniked	Storage temperature	-25 to +70 °C
Range	±20 mA (24 mA max.), bipolar	Temperature influence	0,5 x basic uncertainty per 10 K
Accuracy	±0,2% of 20 mA	Long-term drift	0,5 x basic uncertainty per year
Burden	≤ 500 Ω (max. 10 V/20 mA)	Others	Application group II (EN 60 688)
Burden influence	≤ 0,1 %	Relative air humidity	<95 % without dew
Residual ripple	≤ 0,2 %	Operating altitude	≤2000 m above MSL
		Only to be used in buildings!	
<b>RELAYS</b>		<b>MECHANICAL PROPERTIES</b>	
(optional)		Installation position	Control panel installation
Contacts	Changeover contact, bistable	Housing material	Polycarbonate (Makrolon)
Load capacity	250V AC, 2A, 500VA 30V DC, 2A, 60W	Combustibility class	V-0 according UL94, self-extinguishing, not dripping, free of halogen
		Weight	500 g
Digital input			
Nominal voltage	12/24V DC (30V max.)		
Logical ZERO	-3 to +5V		
Logical ONE	11 to 30V		
<b>DIGITAL OUTPUTS</b>		<b>SAFETY</b>	
Nominal voltage	12/24V DC (30V max.)	Current inputs are galvanically isolated from each other.	
Nominal current	50 mA (60 mA max.)	Protection class	II (protective insulation, voltage inputs via protective impedance)
Load capacity	400 Ω ... 1 MΩ	Pollution degree	2
		Protection	IP54 (front), IP30 (housing), IP20 (terminals)
		Measurement category	CATIII



## DIMENSIONAL DRAWINGS



## ORDER CODE

## ORDER CODE AM1000- ....

<b>1. BASIC DEVICE AM1000</b>		<b>6. I/O-EXTENSION</b>	
With TFT display, for control panel installation	1	Without	0
<b>2. INPUT   FREQUENCY RANGE</b>		2 Relays	1
Current transformer inputs, 45 ... 50/60 ... 65 Hz	1	2 analog outputs, bipolar ( $\pm 20$ mA)	2
<b>3. POWER SUPPLY</b>		4 analog outputs, bipolar ( $\pm 20$ mA)	3
Nominal voltage 100 ... 230 V AC/DC	1	<b>7. TEST PROTOCOL</b>	
Nominal voltage 24 ... 48 V DC	2	Without	0
<b>4. BUS CONNECTION</b>		Test protocol in German	D
Without	0	Test protocol in English	E
Ethernet (Modbus/TCP+Webserver)	1		
RS485 (Modbus/RTU)	2		
Ethernet (Modbus/TCP+Webserver) + RS485 (Modbus/RTU)	3		
<b>5. DATALOGGER</b>		<b>ACCESSORIES</b>	<b>ARTICLE NO.</b>
Without	0	Documentation CD	156 027
Periodic Data + events <sup>1)</sup>	1	Interface converter USB <> RS485	163 189
Disturbance recorder + events <sup>1)</sup>	2		
Periodic Data + events + disturbance recorder <sup>1)</sup>	3		

<sup>1)</sup> Datalogger only possible for device variants with Ethernet



## ORDER CODE

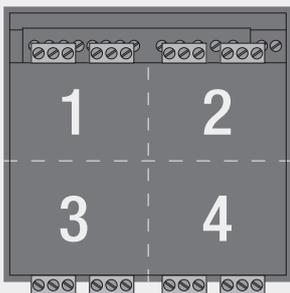
### ORDER CODE AM2000- .... .

<b>1. BASIC DEVICE AM2000</b>	
With TFT display, for control panel installation	1
<b>2. INPUT   FREQUENCY RANGE</b>	
Current transformer inputs, 45 ... <u>50/60</u> ... 65 Hz	1
<b>3. POWER SUPPLY</b>	
Nominal voltage 110...230 V AC, 130...230 V DC	1
Nominal voltage 24 ... 48 V DC	2
Nominal voltage 110...200 V AC, 110...200 V DC	3
<b>4. BUS CONNECTION</b>	
Without	0
RS485 (Modbus/RTU)	1
<b>5. I/O EXTENSION 1</b>	
Without	0
2 Relays	1
2 analog outputs, bipolar ( $\pm 20$ mA)	2
4 analog outputs, bipolar ( $\pm 20$ mA)	3
<b>6. I/O EXTENSION 2</b>	
Without	0
2 Relays	1
2 analog outputs, bipolar ( $\pm 20$ mA)	2
4 analog outputs, bipolar ( $\pm 20$ mA)	3
<b>7. I/O EXTENSION 3</b>	
Without	0
2 Relays	1
2 analog outputs, bipolar ( $\pm 20$ mA)	2
4 analog outputs, bipolar ( $\pm 20$ mA)	3
<b>8. I/O EXTENSION 4</b>	
Without	0
2 Relays	1
2 analog outputs, bipolar ( $\pm 20$ mA)	2
4 analog outputs, bipolar ( $\pm 20$ mA)	3
<b>9. TEST PROTOCOL</b>	
Without	0
Test protocol in German	D
Test protocol in English	E

### ORDER CODE AM3000- .... .

<b>1. BASIC DEVICE AM3000</b>	
With TFT display, for control panel installation	1
<b>2. INPUT   FREQUENCY RANGE</b>	
Current transformer inputs, 45 ... <u>50/60</u> ... 65 Hz	1
<b>3. POWER SUPPLY</b>	
Nominal voltage 110...230 V AC, 130...230 V DC	1
Nominal voltage 24 ... 48 V DC	2
Nominal voltage 110...200 V AC, 110...200 V DC	3
<b>4. BUS CONNECTION</b>	
Ethernet (Modbus/TCP+Webserver)	0
Ethernet (Modbus/TCP+Webserver) + RS485 (Modbus/RTU)	1
<b>5. DATALOGGER</b>	
Without	0
Periodic Data + events	1
Disturbance recorder + events	2
Periodic data + events + disturbance recorder	3
<b>6. I/O EXTENSION 1</b>	
Without	0
2 Relays	1
2 analog outputs, bipolar ( $\pm 20$ mA)	2
4 analog outputs, bipolar ( $\pm 20$ mA)	3
<b>7. I/O EXTENSION 2</b>	
Without	0
2 Relays	1
2 analog outputs, bipolar ( $\pm 20$ mA)	2
4 analog outputs, bipolar ( $\pm 20$ mA)	3
<b>8. I/O EXTENSION 3</b>	
Without	0
2 Relays	1
2 analog outputs, bipolar ( $\pm 20$ mA)	2
4 analog outputs, bipolar ( $\pm 20$ mA)	3
<b>9. I/O EXTENSION 4</b>	
Without	0
2 Relays	1
2 analog outputs, bipolar ( $\pm 20$ mA)	2
4 analog outputs, bipolar ( $\pm 20$ mA)	3
<b>10. TEST PROTOCOL</b>	
Without	0
Test protocol in German	D
Test protocol in English	E

### I/O EXTENSIONS AM2000/AM3000



Maximum one I/O extension with analog outputs may be provided per device.

AM3000: I/O extension 4 only possible for a variant without datalogger.

### ACCESSORIES

### ARTICLE NO

Documentation CD	156 027
Interface converter USB <> RS485	163 189



# SMARTCOLLECT | PM10

The high-performance SMARTCOLLECT ENERGY software has been particularly designed for applications in the energy sector and industry as well as for service providers and public authorities. It measures, stores and visualises any relevant consumption data of current, gas, water or heat. The software provides transparency and helps in the recognition of weaknesses. This optimises consumption and saves energy costs.

The SMARTCOLLECT software consists of the following components:

• **SMARTCOLLECT CLIENT**

Graphic visualisation of queried data, export via Excel file, configuration module to determine the data sources to be read out and fault/warning messages via email.

• **SMARTCOLLECT DATABASE**

Free-of-charge SQL database for collected data.

• **SMARTCOLLECT SERVER**

Collects and configures data from active sources and channels and writes these directly into the central database.

These components may be installed on a single system or on several servers or computers. The Modbus interface not only permits the integration of Camille Bauer and Gossen Metrawatt products but also instruments of the most varied manufacturers.

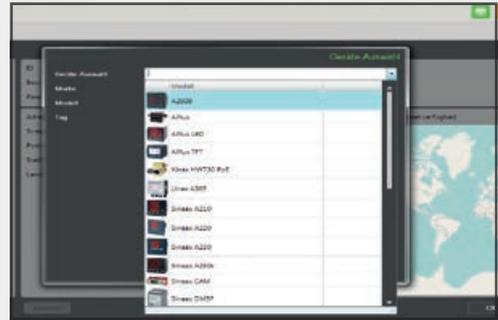
Further variants of the software:

• **SMARTCOLLECT QUALITY (PM20)**

For the analysis of data of grid quality analysers

• **SMARTCOLLECT SCADA (PM30)**

Permits the visualisation of measured data similar to SCADA. Current measured values may be entered into any graph in the background.



Menu-guided device selection

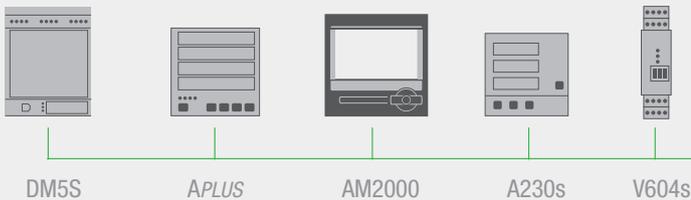


Energy data diagram

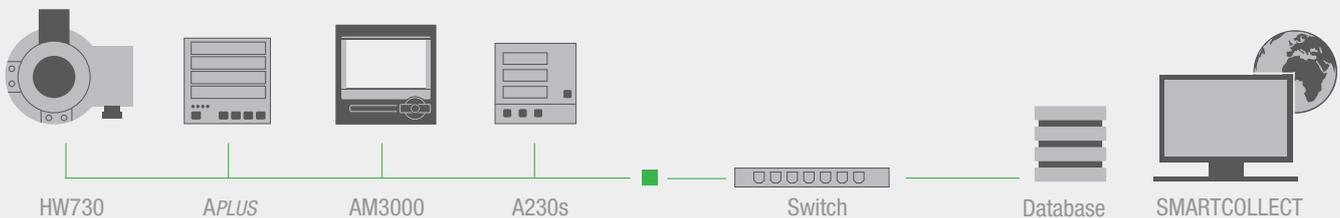


Process visualisation with PM30

## MODBUS/RTU READOUT



## MODBUS/TCP READOUT



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